

50490207  
Travis Peak-Hosston Hypothetical Updip Oil  
Monte Carlo Results

**Forecast: Oil in Oil Fields**

Summary:

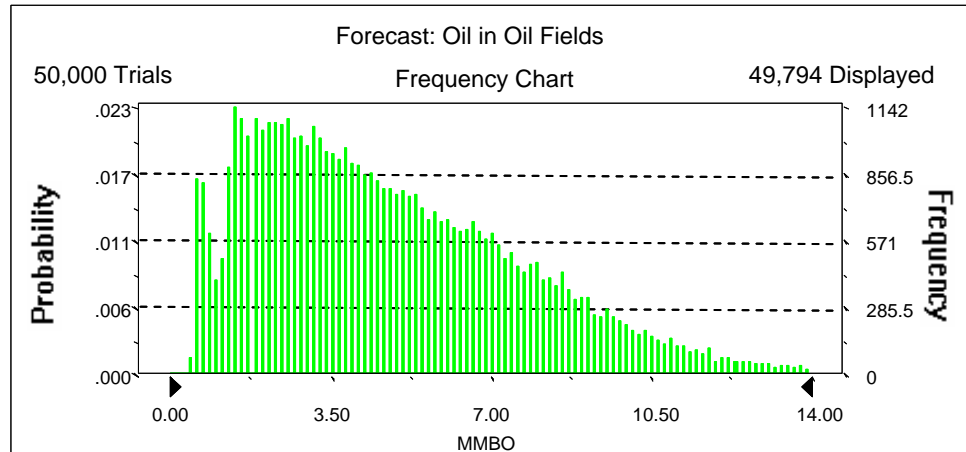
Display range is from 0.00 to 14.00 MMBO

Entire range is from 0.52 to 22.61 MMBO

After 50,000 trials, the standard error of the mean is 0.01

Statistics:

	<u>Value</u>
Trials	50000
Mean	4.81
Median	4.28
Mode	---
Standard Deviation	2.90
Variance	8.40
Skewness	0.79
Kurtosis	3.29
Coefficient of Variability	0.60
Range Minimum	0.52
Range Maximum	22.61
Range Width	22.09
Mean Standard Error	0.01



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**Forecast: Oil in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	0.52
95%	1.03
90%	1.51
85%	1.83
80%	2.16
75%	2.48
70%	2.82
65%	3.16
60%	3.52
55%	3.89
50%	4.28
45%	4.69
40%	5.14
35%	5.60
30%	6.13
25%	6.68
20%	7.28
15%	8.01
10%	8.89
5%	10.22
0%	22.61

End of Forecast

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**Forecast: Gas in Oil Fields**

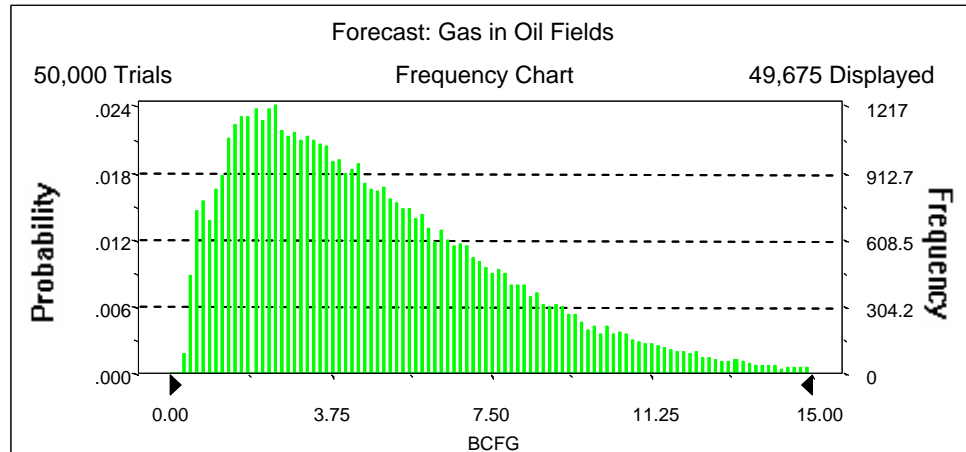
Summary:

Display range is from 0.00 to 15.00 BCFG

Entire range is from 0.32 to 23.87 BCFG

After 50,000 trials, the standard error of the mean is 0.01

Statistics:	<u>Value</u>
Trials	50000
Mean	4.81
Median	4.16
Mode	---
Standard Deviation	3.10
Variance	9.63
Skewness	1.05
Kurtosis	4.15
Coefficient of Variability	0.65
Range Minimum	0.32
Range Maximum	23.87
Range Width	23.55
Mean Standard Error	0.01



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**Forecast: Gas in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	0.32
95%	0.99
90%	1.42
85%	1.75
80%	2.07
75%	2.39
70%	2.71
65%	3.05
60%	3.41
55%	3.77
50%	4.16
45%	4.57
40%	5.01
35%	5.48
30%	6.00
25%	6.59
20%	7.26
15%	8.06
10%	9.12
5%	10.78
0%	23.87

End of Forecast

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**Forecast: NGL in Oil Fields**

Summary:

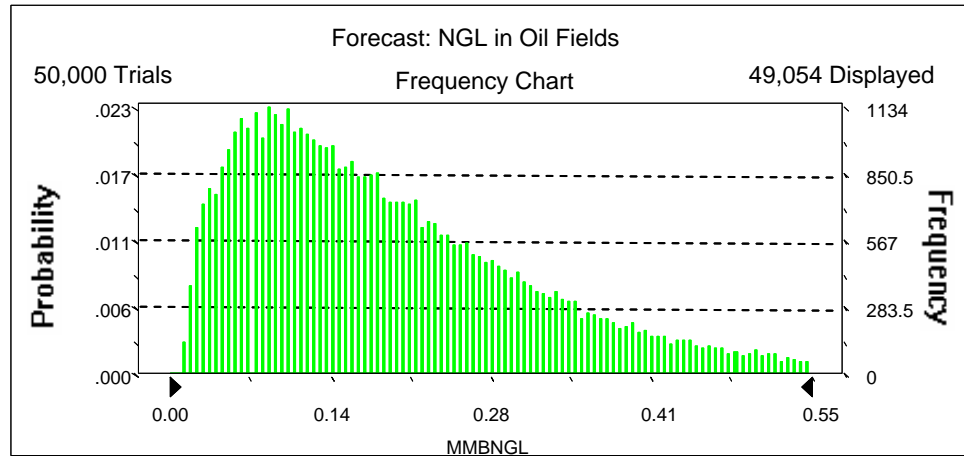
Display range is from 0.00 to 0.55 MMBNGL

Entire range is from 0.01 to 1.38 MMBNGL

After 50,000 trials, the standard error of the mean is 0.00

Statistics:

	<u>Value</u>
Trials	50000
Mean	0.19
Median	0.16
Mode	---
Standard Deviation	0.13
Variance	0.02
Skewness	1.28
Kurtosis	5.21
Coefficient of Variability	0.69
Range Minimum	0.01
Range Maximum	1.38
Range Width	1.37
Mean Standard Error	0.00



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**Forecast: NGL in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	0.01
95%	0.04
90%	0.05
85%	0.07
80%	0.08
75%	0.09
70%	0.10
65%	0.12
60%	0.13
55%	0.15
50%	0.16
45%	0.18
40%	0.20
35%	0.21
30%	0.24
25%	0.26
20%	0.29
15%	0.33
10%	0.37
5%	0.45
0%	1.38

End of Forecast

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**Forecast: Largest Oil Field**

Summary:

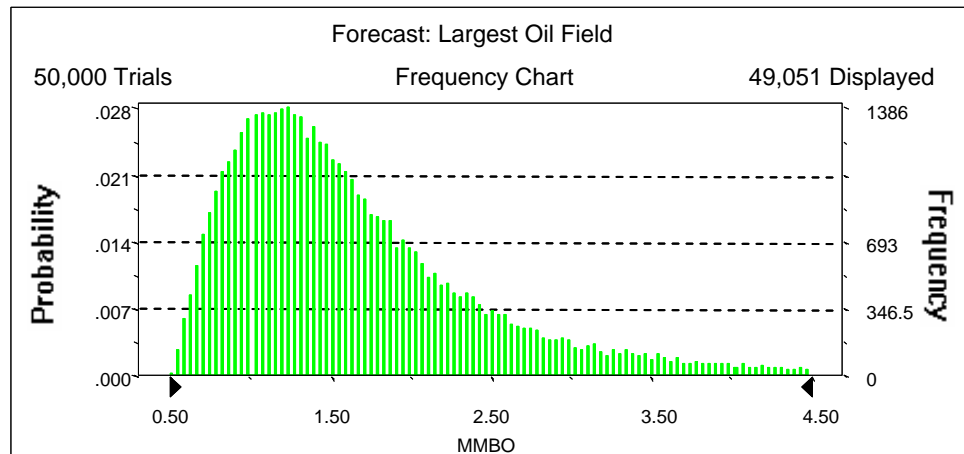
Display range is from 0.50 to 4.50 MMBO

Entire range is from 0.52 to 6.99 MMBO

After 50,000 trials, the standard error of the mean is 0.00

Statistics:

	<u>Value</u>
Trials	50000
Mean	1.71
Median	1.48
Mode	---
Standard Deviation	0.90
Variance	0.82
Skewness	1.89
Kurtosis	7.94
Coefficient of Variability	0.53
Range Minimum	0.52
Range Maximum	6.99
Range Width	6.47
Mean Standard Error	0.00



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**Forecast: Largest Oil Field (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	0.52
95%	0.76
90%	0.86
85%	0.94
80%	1.02
75%	1.10
70%	1.17
65%	1.24
60%	1.32
55%	1.40
50%	1.48
45%	1.56
40%	1.66
35%	1.77
30%	1.89
25%	2.04
20%	2.23
15%	2.47
10%	2.83
5%	3.50
0%	6.99

End of Forecast



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**Forecast: G-Riskd Oil in Oil Fields**

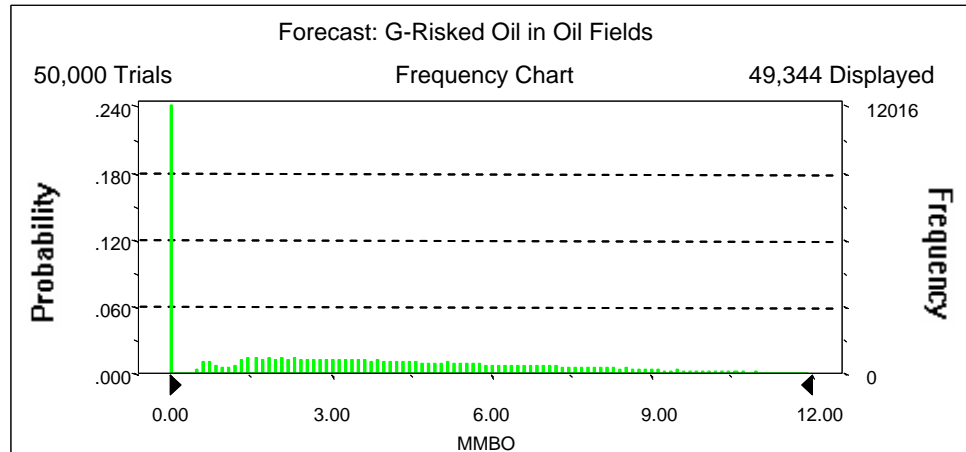
Summary:

Display range is from 0.00 to 12.00 MMBO

Entire range is from 0.00 to 22.61 MMBO

After 50,000 trials, the standard error of the mean is 0.01

Statistics:	Value
Trials	50000
Mean	3.66
Median	3.13
Mode	0.00
Standard Deviation	3.26
Variance	10.62
Skewness	0.75
Kurtosis	2.99
Coefficient of Variability	0.89
Range Minimum	0.00
Range Maximum	22.61
Range Width	22.61
Mean Standard Error	0.01



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**Forecast: G-Risk Oil in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.66
70%	1.37
65%	1.81
60%	2.24
55%	2.67
50%	3.13
45%	3.59
40%	4.09
35%	4.62
30%	5.20
25%	5.83
20%	6.56
15%	7.33
10%	8.32
5%	9.72
0%	22.61

End of Forecast

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**Forecast: G-Risk Gas in Oil Fields**

Summary:

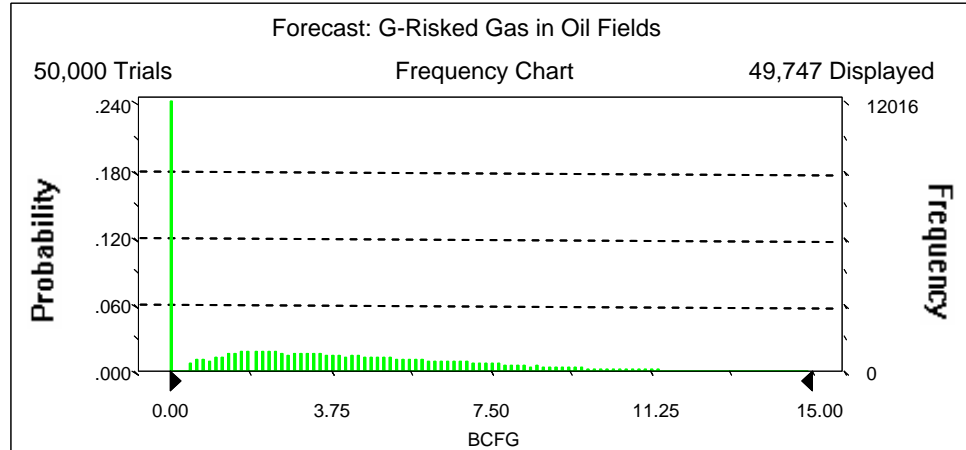
Display range is from 0.00 to 15.00 BCFG

Entire range is from 0.00 to 23.80 BCFG

After 50,000 trials, the standard error of the mean is 0.02

Statistics:

	<u>Value</u>
Trials	50000
Mean	3.66
Median	3.01
Mode	0.00
Standard Deviation	3.40
Variance	11.58
Skewness	0.98
Kurtosis	3.79
Coefficient of Variability	0.93
Range Minimum	0.00
Range Maximum	23.80
Range Width	23.80
Mean Standard Error	0.02



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**Forecast: G-Risk Gas in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.62
70%	1.26
65%	1.72
60%	2.14
55%	2.55
50%	3.01
45%	3.48
40%	3.97
35%	4.49
30%	5.07
25%	5.71
20%	6.45
15%	7.31
10%	8.42
5%	10.14
0%	23.80

End of Forecast

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**Forecast: G-Risked NGL in Oil Fields**

Summary:

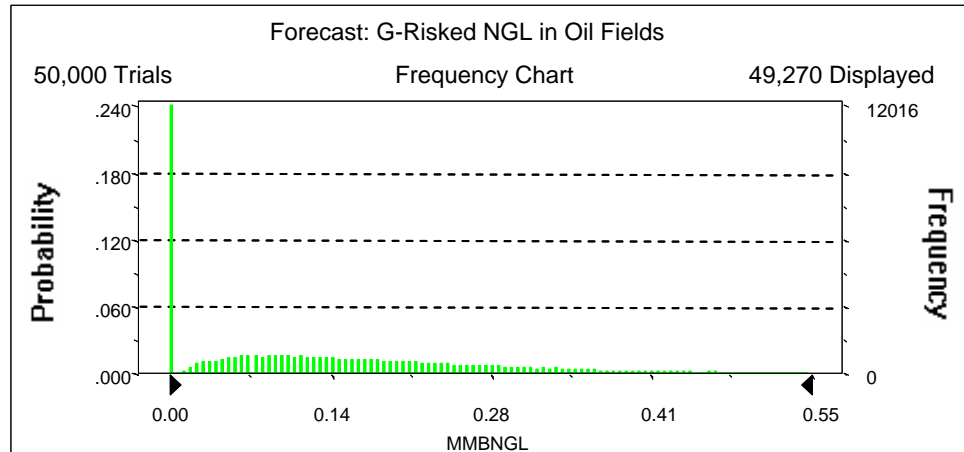
Display range is from 0.00 to 0.55 MMBNGL

Entire range is from 0.00 to 1.17 MMBNGL

After 50,000 trials, the standard error of the mean is 0.00

Statistics:

	<u>Value</u>
Trials	50000
Mean	0.15
Median	0.12
Mode	0.00
Standard Deviation	0.14
Variance	0.02
Skewness	1.20
Kurtosis	4.71
Coefficient of Variability	0.97
Range Minimum	0.00
Range Maximum	1.17
Range Width	1.17
Mean Standard Error	0.00



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**Forecast: G-Riskd NGL in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.02
70%	0.05
65%	0.07
60%	0.08
55%	0.10
50%	0.12
45%	0.13
40%	0.15
35%	0.18
30%	0.20
25%	0.23
20%	0.26
15%	0.29
10%	0.34
5%	0.42
0%	1.17

End of Forecast

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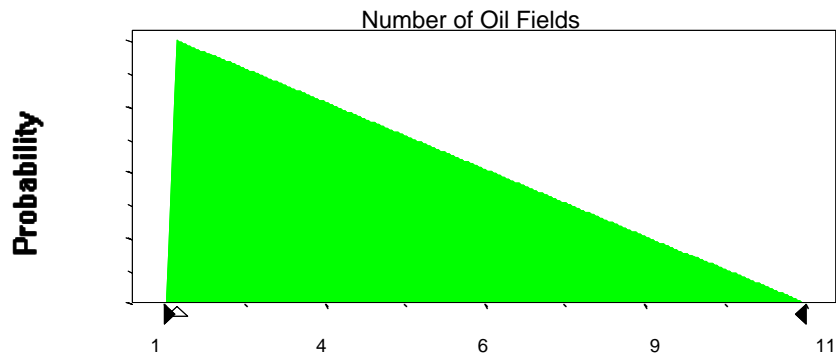
**Assumptions**

**Assumption: Number of Oil Fields**

Triangular distribution with parameters:

Minimum	1
Likeliest	1
Maximum	11

Selected range is from 1 to 11



**Assumption: Sizes of Oil Fields**

Lognormal distribution with parameters:

Mean	0.60
Standard Deviation	0.67

Shifted parameters

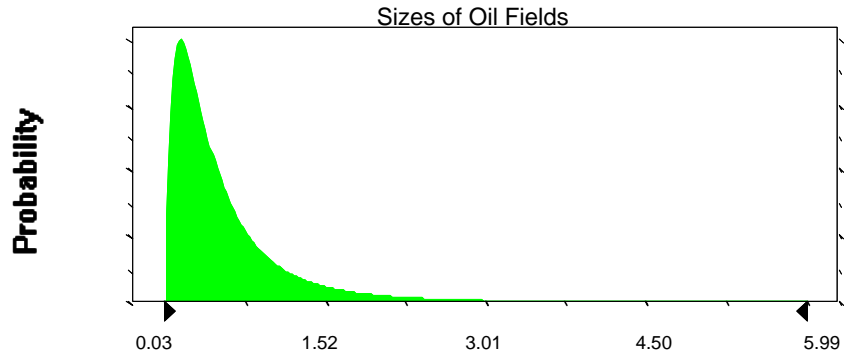
1.10
0.67

Selected range is from 0.00 to 6.50

0.50 to 7.00

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**Assumption: Sizes of Oil Fields (cont'd)**

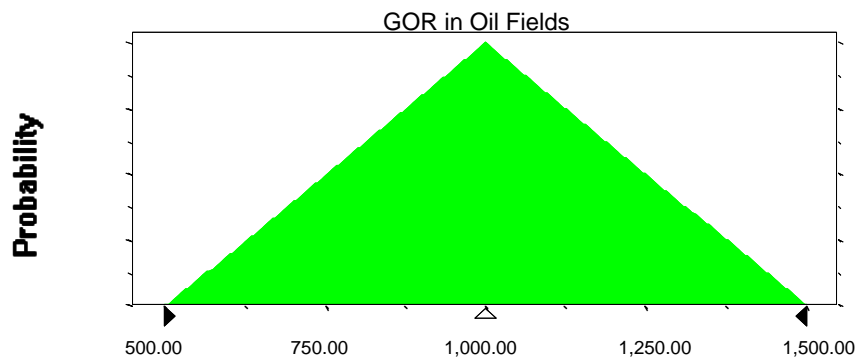


**Assumption: GOR in Oil Fields**

Triangular distribution with parameters:

Minimum	500.00
Likeliest	1,000.00
Maximum	1,500.00

Selected range is from 500.00 to 1,500.00





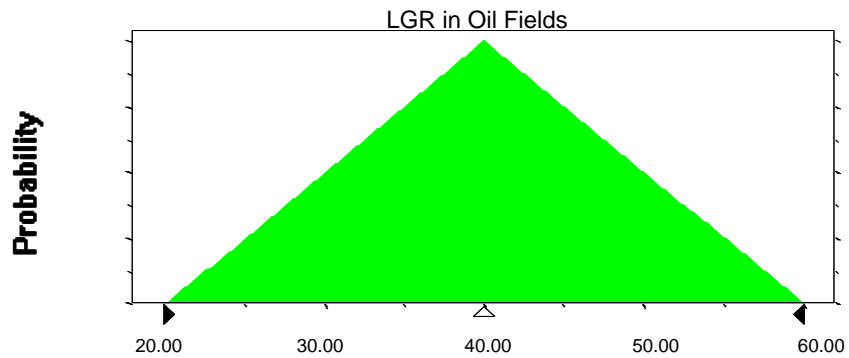
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**Assumption: LGR in Oil Fields**

Triangular distribution with parameters:

Minimum	20.00
Likeliest	40.00
Maximum	60.00

Selected range is from 20.00 to 60.00



End of Assumptions

Simulation started on 12/11/01 at 14:09:55  
Simulation stopped on 12/11/01 at 14:21:36